# KRISTA MUTUAL WATER CO. MEETING OF THE BOARD OF DIRECTORS NOVEMBER 24, 2025

STARTING TIME: 10:00 AM

TELECONFERENCE VIA: Zoom.com ID# 853 6091 9766

Phone # 1-669-900-9128

#### **Board of Directors**

Sandi McElhenney – President Jonathan Paley - Treasurer Michael McNichols – Secretary General Manager
Pamela Jarecki
Assistant General Manager
Brenda Fessia

<u>Distribution Operator</u> Mountain Water Quality Management LLC Lee Winagura

				Lee Wina	gura		
	leconference Name:						
_0(	cation:						
1.	Call to order						
2.	Discussion on adjustment of agenda						
3.	Public Comments						
1.	Fluoride Contamination Planning Project/Fluoride Mitigati	ion Project Sta	te Revolving	Fund/PROP	1		
	Annexation & Well Site Improvements and Generator Inst	•	_				
	Interconnection Water Service Agreement between KMW	•	Сраще				
		Motion	Second	Ayes	Nays	Absent	
	KMWC and LCWD O&M agreement for interconnection			,	,		
	č	Motion	Second	Ayes	Nays	Absent	
	Water Service Agreement - MOU for consolidation KMW	C & LCWD		,	,		
		Motion	Second	Ayes	Nays	Absent	
	Approval of State Meeting minutes 10-28-2025	Motion	Second	Ayes	Nays_	Absent	
	Approval of State Meeting minutes 11-19-2025	Motion	Second	Ayes	Nays	Absent	
5.	Approval of Board Meeting minutes 10-27-2025	Motion	Second	Ayes	Nays	Absent	
5.	Treasury Report	Motion	Second	Ayes	Nays	Absent	
7.	Distribution Operator Report	Motion	Second	Ayes	Nays	Absent	
	Generator Rental	Motion	Second	Ayes	Nays	Absent	
3.	Cross Connection Control Plan Update						
€.	Tejon-Castac Water basin JPA						
~1		3.6.2	G 1			<b>A.1</b>	
٦lc	osed Session: Employee Review & Christmas bonuses	Motion	_ Second	Ayes	Nays	Absent	
٩d	journment						

Next meeting will be held by Zoom and in the office December 29, 2025, at 10:00am. Agenda will be posted on the website (https://kristamutualwater.com/) 4 days before meeting. The public is invited to attend.

To be placed on the agenda please call (661) 245-5613.

#### Krista/Lebec Consolidation Meeting with State Minutes

October 28, 2025, 9:00am to 10:00am

#### Attendance:

Krista Mutual Water Company (Krista) - Pamela Jarecki & Sandi McElhenney Lebec County Water District (LCWD) – Jessica Carroll & Chris Guadarrama, **Absent - Rick Puckett** 

Self Help Enterprises (SHE) - Carlos Bravo, Absent - Armando Murrieta

State Water Resource Control Board (SWRCB) - Dmitriy Kulik & Audrey Dyte (DFA-TA), Jesse Dhaliwal, Akash Bhat, & Ryan Icenhower

Quad Knopf (QK) – Krista's Engineer - Cathy Williams, Rebekah Godett

Provost & Pritchard (P&P)- LCWD's Engineer - Absent - Jeff Eklund

Frazier Mountain High School - Misty Johnston Absent - Sarah Haflich & Jennifer Giancanelli

#### 1. Update on Easement

The Tejon property across the street -

**New Report:** Tejon has requested that QK is verify easements, double checking all of them and it should be out today. Fiber optic easement does not effect our project, they just need notification when project starts.

2. Update FCPP (Fluoride Contamination Planning Project) completion 02-28-2026 & Meter grant completion 12-31-2025

Phase 1 - Meter grant completed 12-31-2025

**Environmental and Engineering budget & Designs** 

Phase 2 - Fluoride Project - Interconnect, Booster Pump, Lebec Upgrades, Krista Well site housing, & Well Pump replacement and Generator

(Priority A, B & C are from 2021-0409 KMWC Annexation Study for LCWD-Final package prepared by P&P)

Designs – **Update:** QK sent out the final designs October 3, waiting from DDW, DFA, Lebec and P&P. Steps during the intertie

- build the blending station and extend the line from Lebec to the blending station
- Well Conversion
- Lebec would provide Krista with water until the well is converted This would be considered O&M and would not be covered with funding. This should be added to the O&M agreement with Lebec, the cost for water purchase until annexation is complete.

Lebec will look at which meters they want at the blending station

Plans & Spec's will have Lebec as the lead on all paperwork, bids etc....

Annexation timelines take over – after all construction and claims are submitted and Water Service agreement actions are completed, DDW will work on an inactive letter to hand over the operations to Lebec.

LAFCo will need to be finalized which could take a year and then there is a 30-day protest period.

SHE's TA – Done. Carlos will confirm that QK can move forward with the designs for the consolidation. Jesse requested Krista and QK confirm all easements for the project now before funding.

MOU – Krista & Lebec's Attorney met the week of the 15<sup>th</sup> and are updating these now. **All cost for these** will need to be saved until construction application and a line item for legal will need to be added.

- Interconnection Water Service Agreement between KMWC and LCWD
- KMWC and LCWD O&M agreement for interconnection
- Water Service Agreement MOU for consolidation KMWC & LCWD

PFAS - Results from Sacramento State are in and No PFAS was detected they were done on 4-15-2025. **Krista** will do the follow up sample in October.

**Lebec** has it in the State & Chimney well. The levels were just above for PFBS – State well was 3.5 and Chimney Well was 3.8. Retest is done and Lebec is on quarterly monitoring and will need to report on their CCR's.

**New Well** tested Non detect for PFAS, once well is active, DDW will issue the monitoring schedule.

Fluoride for August was 2.2 MCL – RAA 2.3

Construction Application was submitted 6-30-2025, Akash from DFA has request a list of items needed for their review. Carlos is updating and uploading these. Akash will get more info on the environmental now that it is a tier 2 project.

#### **DWSRF (Drinking Water State Revolving Fund) application.**

- Interconnection between Krista MWC and LCWD facilities
- MOU Water Service Agreement and Operations and Maintenance agreement Waiting to hear back from legal. Need these by construction
- o Interconnection Pipeline and power will be underground, water lines are 5 ft from Gas lines and in the count right of way, will need to contact, Oil and Fiber Optic
- Booster pump station Everyone has reviewed the designs, QK will need to do 2 easements, one
  for lines and one for the blending station and the entrance will need to come from Lebec Road so
  QK will need to reconfigure the layout & get confirmation to cross oil and fiber optic lines. (See
  Easement notes)
- Blending Station will now house the Generator as well.
- Land acquisition Working on Licensing/Easement agreement
- o SCADA (connection to LCWD) to use Lebec's preferred company High Tide.
- Replacement Piping (Section 3.2 of Annexation Study for LCWD) QK will sent out the final designs in a few weeks
- New 100,000-gallon LCWD Storage Tank (Section 3.2 of Annexation Study for LCWD) All tanks will
  be earthquake ready and fitted with seismic tank valves. Solar and SCADA is already located at this
  site and will be transferred over to new tank. Electricity will need to be added.

Associated valving, controls and electrical – Nothing needed right now

# Phase 3 - Consolidation/Annexation System Replacement (Upgrades to Krista's system) - Priority B improvements (to be designed by QK and reviewed by P&P)

- o MOU Water Service Agreement Consolidation Waiting to hear back from legal.
- Replacement of hydrants
- Adding Air and Vacuum valves
- Providing Blowoffs
- New 132,000-gallon Storage Tank (which would replace existing tanks 1,3 and 4 in KristaMWC) All
  tanks will be earthquake ready and fitted with seismic tank valves. High Tide & solar will be needed
  at this site.
- Existing Tank 2 (44,000 gallon) would remain and be relined and recoated.

**Priority C** items (to be designed by QK and reviewed by P&P)

- Watermain replacement (Should be completed concurrently with Priority B)
- Valve replacement (Should be completed concurrently with Priority B)
- o Reconnection of service lines (Should be completed concurrently with Priority B)

UPDATE: Budget is now 80K/connection and Krista now has 180 so \$14,400,000 or 194 potential \$15,520,000

#### 3. Update on Lebec's New Well completion 4-2026 -

Lebec's New Well Completion & Frazier Mountain High School Annexation 4-2026

Jeff will send out email later to update everyone. An updated schedule is requested.

Carlos did update us on the State Park easement, they requested a new appraisal and that has been done and sent to them for approval.

#### Old notes: Phase 1 – New Well – Drilling and Testing of the well only –

- P&P is working on the final plans and specs now that the field review was done. Once they are done, they will go to DDW for review and then out to bid.
- The Scope of work should be approved, and the time extension amendment is under review.
- FMHS Service
  - Submitted pipeline easement appraisal to State Parks, was appraised at \$300, the State Parks is requesting \$2500, Audrey & Carlos are looking into if it can be covered because it is above the appraised value.
- Will be communicating with Tejon on property access during construction.

#### Done

- A final amendment for easement with Tejon Ranch for the well and pipeline location has been approved.
- Permit from Kern County was issue on 12-6-2024
- Caltrans permit.

The state will also need to evaluate if Lebec will be a T1 or T2 level for the blending station.

# Phase 2 – Equipment for well and tie-in to the system - Update Frazier Mountain High School Annexation –

Hope to have this done by early 2026 as the date to get final water permit for the well from DDW. – currently have a conditional permit until well is drilled. Then Lebec will need a well and tank permit once those are both done.

Overall Project maybe be extended out to 2027.

**High School:** Point of use have been set up at the high school and DDW did a site visit. DDW is reviewing their operations plan for approval.

**4. LAFCO:** for Lebec, Frazier Mountain High School and Krista:

**2 phases**: Phase 1 FMHS a) Interconnection

b) Annexation

Phase 2: Krista a) Interconnection

b) Annexation

**OLD:**- We are working through the MSR and SOI amendment for 4 annexation areas. Krista's attorney requested to be updated as we go with this.

#### 5. Non-system Improvement items

- Kern LAFCO (KMWC and/or LCWD) working through the MSR and SOI amendment for 4 annexation areas.
- Environmental documentation (QK to provide) Done, filed 01-06-2023, DWSRF environmental forms are also done.
- Rate Study (P&P/CRWA/RCAC) Lebec & Krista are working with SHE on their Rate Study.
- the rate study is done for Krista and implemented in May, 2025. Lebec was done in July
- DDW Water Supply Permit Amendment (KMWC initially, LCWD later) Lebec and P&P have the necessary papers to fill out for the conditional permit for the drilling of the well and will need a new permit for the new well and tank to send into the state. Additionally once Lebec and Krista annex there will be a modification of water permit needed.
- Integration of Operations (KMWC and/or LCWD) MOU/Water service agreement and/or managerial service contract for operations
- Property Acquisition and Legal Documents for Booster Pump Station in Krista MWC (LCWD and QK)
- Power underground Kern County requirements will be used

#### **Scheduling/Timing Discussion**

- Plans, Specifications and Cost Estimates and PDR
- Kern LAFCO
- Construction Funding (LCWD)
  - 1. Blending station
  - 2. Annexation
- Well No. 4 construction and system update in LCWD per 4.1.1 of Lebec Study)

Future Agenda items - Nothing

Next meeting: November 18th – 10:30 am to 11:30 am.



# Krista Mutual Water Company Meeting of the Board of Directors 10-27-2025

In attendance Via Zoom: Pamela Jarecki, Sandi McElhenney, Cathy Williams (QK, Quad Knopf) & Carlos

Bravo (SHE, Self Help Enterprises)

Office: Jonathan Paley & Brenda Fessia

**Absent:** Michael McNichols **Public attending Office:** None

Public attending Via Teleconference at office: William Lawrence

1. Call to Order at 10:02 am

2. Adjustments to the Agenda: None

3. Public Comments: None

- 4. Fluoride Contamination Planning Project/Fluoride Mitigation Project State Revolving Fund/PROP 1
  Annexation & Well Site Improvements and Generator Installation Project Update
  Annexation Update:
- Tejon Ranch QK is verifying easements, double checking all of them and it should be out today.
- Blending station designs from QK have been sent out, waiting on DDW, DFA, Lebec and P&P to confirm their changes are good to go
- MOU Krista's Attorney is looking at these now, he had a meeting with Lebec's attorney the week of the 15th.
  - Interconnection Water Service Agreement between KMWC and LCWD
  - KMWC and LCWD O&M agreement for interconnection
  - Water Service Agreement MOU for consolidation KMWC & LCWD
- Carlos has submitted a few forms with the new format, the environmental and TMF. He has one more for TMF that needs to be submitted and is hoping to have that by the end of the week.
- 5. Approval of the Minutes: Approval of the minutes for 9-24-2025 board meeting
- Jonathan Paley made a motion to approve the minutes for 9-24-2025 board meeting, Sandi McElhenney second it, 2/0/0/1.
- 6. Treasury Report: Profit and loss is at \_71.22% -
- Sandi McElhenney made a motion to approve the Treasury report Jonathan Paley second it, 2/0/0/1.

Mr. Lawrence Joined

- 7. Distribution Operators Report:
- Sandi McElhenney made a motion to approve the Distribution operators report, Jonathan Paley second it, 2/0/0/1.
- Generator Rental Sandi McElhenney motioned to wait one more month, Jonathan Paley Second it 2/0/0/1.
- 8. Cross Connection Control Plan: No news.
- 9. Tejon-Castac Water Basin JPA No news.
- **10. 2026 Board & Shareholders meeting Dates:** Sandi McElhenney Motioned to approve the 2026 Board & Shareholders meeting dates with the adjustment of moving the Aril board meeting until after the shareholders meeting on the 19th, Jonathan Paley second it, 2/0/0/1.
- **11. Dental plan discussion/vote –** Sandi McElhenney motioned to add the Ametrias dental plan for employee in Oregon, Jonathon Paley second it, 2/0/0/1

Will add the Employee reviews to the next board meeting.

**Closed Session:** Sandi motioned to send out letters to the 2 houses that had switch meters and credit \$796.14 to the one house for their over payment & let the other house know that their bill will be higher going forward. Jonathan Paley second it, 2/0/0/1

**Adjournment:** Sandi McElhenney made a motion to adjourn the meeting at 10:38am, Jonathan Paley second it, 2/0/0/1.

Michael McNichols,	Secretary
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### Balance Sheet Detail

DATE	TRANSACTION TYPE	NUM NA	ME	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS									
1000 Cash in Ba	ınk								
1001 California	Bank & Trust #3526								
Beginning									82,049.61
Balance									
10/20/2025	Expense	ZA	LCO LABS		6885 Water Analysis		\$40.00	-40.00	82,009.61
10/20/2025	Deposit				4101 Residential Water	\$86.32		86.32	82,095.93
10/20/2025	Deposit				-Split-	\$1,702.12		1,702.12	83,798.05
10/20/2025	Expense	ZA	LCO LABS		6885 Water Analysis		\$542.00	-542.00	83,256.05
10/21/2025	Deposit				-Split-	\$179.28		179.28	83,435.33
10/21/2025	Deposit				-Split-	\$579.57		579.57	84,014.90
10/21/2025	Deposit				-Split-	\$100.00		100.00	84,114.90
10/21/2025	Deposit				4101 Residential Water	\$118.55		118.55	84,233.45
10/21/2025	Deposit				4101 Residential Water	\$155.79		155.79	84,389.24
10/22/2025	Deposit				4101 Residential Water	\$106.86		106.86	84,496.10
10/22/2025	Deposit				-Split-	\$173.75		173.75	84,669.85
10/23/2025	Deposit				-Split-	\$108.47		108.47	84,778.32
10/23/2025	Deposit				-Split-	\$85.00		85.00	84,863.32
10/24/2025	Deposit				-Split-	\$200.00		200.00	85,063.32
10/24/2025	Payroll Check	DD PA	MELA A. JARECKI	Pay Period: 10/01/2025-10/31/2025	Direct Deposit Payable		\$2,529.09		82,534.23
	•			,	,			2,529.09	
10/24/2025	Tax Payment	Qu	ickBooks Payroll	Tax withdrawal	QuickBooks Tax Holding Account		\$1,241.41	-	81,292.82
	•				•			1,241.41	
10/24/2025	Payroll Check	DD BR	ENDA L. FESSIA	Pay Period: 10/01/2025-10/31/2025	Direct Deposit Payable		\$1,343.54	-	79,949.28
								1,343.54	
10/24/2025	Deposit				-Split-	\$175.00		175.00	80,124.28
10/26/2025	Deposit				-Split-	\$172.35		172.35	80,296.63
10/27/2025	Deposit				-Split-	\$100.00		100.00	80,396.63
10/27/2025	Deposit				-Split-	\$200.00		200.00	80,596.63
10/27/2025	Deposit				-Split-	\$877.84		877.84	81,474.47
10/27/2025	Deposit				-Split-	\$28.41		28.41	81,502.88
10/27/2025	Deposit				-Split-	\$111.94		111.94	81,614.82
10/28/2025	Deposit				-Split-	\$151.00		151.00	81,765.82
10/29/2025	Expense	DO	DLLAR GENERAL		6680 Office Supplies		\$12.02	-12.02	81,753.80
10/29/2025	Deposit				-Split-	\$892.25		892.25	82,646.05
10/31/2025	Expense	OR	REGON DEPARTMENT OF REVENUE		Payroll Taxes Payable:OR Employment Taxes		\$207.24	-207.24	82,438.81
10/31/2025	Expense	Do	uglas Thornburn		6725 Rent		\$770.00	-770.00	81,668.81
10/31/2025	Check		SSIE JEWELL E JAMAR DBA PCPal Computer rvices		6004 Subcontractors		\$262.50	-262.50	81,406.31
11/03/2025	Deposit				-Split-	\$100.00		100.00	81,506.31
11/03/2025	Deposit				-Split-	\$78.77			81,585.08
11/03/2025	Deposit				-Split-	\$100.00			81,685.08
11/03/2025	Check		SSIE JEWELL E JAMAR DBA PCPal Computer rvices		6004 Subcontractors	·	\$37.50		81,647.58
11/04/2025	Deposit				-Split-	\$81.32		81.32	81,728.90
11/04/2025	Deposit				-Split-	\$954.14			82,683.04
11/05/2025	Deposit				4101 Residential Water	\$67.38			82,750.42
11/05/2025	Transfer			Funds Transfer	1007 Cash in Bank:California Bank & Trust #8061	,,	\$500.00		82,250.42
11/06/2025	Deposit				4101 Residential Water	\$74.01		74.01	82,324.43
11/06/2025	Deposit				4101 Residential Water	\$100.00			82,424.43
11/07/2025	Expense	ΔΤ	&T 23884120298641 *Relay		6820 Telephone	ψ.00.00	\$31.54		82,392.89
11/07/2025	Deposit	All	a. 2000-1202000-1 Holay		-Split-	\$751.65	ΨΟ1.04		83,144.54
	•				4101 Residential Water	\$78.83			83,223.37
11/07/2025	Deposit				4101 Nesidelilidi Walei	φ/0.03		10.03	00,223.37

### Balance Sheet Detail

DATE	TRANSACTION TYPE	NUM NAME	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT AMOUNT BALANC	CE
11/07/2025	Deposit			4101 Residential Water	\$68.08	68.08 83,291.4	45
11/08/2025	Expense	QUICKBOOKS INTUIT	2469216EL30Q61H14 4254 INTUIT *QBooks Online CL.INTUIT.COM C	6005 Dues & Subscriptions		\$20.00 -20.00 83,271.4	45
11/08/2025	Deposit			4101 Residential Water	\$63.01	63.01 83,334.4	.46
11/08/2025	Deposit			4101 Residential Water	\$61.50	61.50 83,395.9	96

### Balance Sheet Detail

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
11/09/2025	Deposit				4101 Residential Water	\$73.46		73.46	83,469.42
11/09/2025	Deposit				-Split-	\$147.50		147.50	83,616.92
11/10/2025	Expense		OREGON DEPARTMENT OF REVENUE		Payroll Taxes Payable:OR Employment Taxes		\$220.53	-220.53	83,396.39
11/10/2025	Expense		OREGON DEPARTMENT OF REVENUE		Payroll Taxes Payable:OR Employment Taxes		\$450.00	-450.00	82,946.39
11/10/2025	Deposit				-Split-	\$1,051.66		1,051.66	83,998.05
11/10/2025	Expense		Mountain Water Quality Management LLC		-Split-		\$2,152.00	-2,152.00	81,846.05
11/10/2025	Check	4371	MARILYN ROBLES		4101 Residential Water		\$648.33	-648.33	81,197.72
11/10/2025	Expense		PG&E 6411589972-2		6811 Utilities:Pacific Gas & Electric		\$1,864.95	-1,864.95	79,332.77
11/11/2025	Deposit				-Split-	\$143.22		143.22	79,475.99
11/11/2025	Expense		ZALCO LABS		6885 Water Analysis		\$560.00	-560.00	78,915.99
11/12/2025	Deposit				4101 Residential Water	\$81.06		81.06	78,997.05
11/12/2025	Deposit				4101 Residential Water	\$64.65		64.65	79,061.70
11/12/2025	Expense		SOUTHERN CALIFORNIA EDISON		6812 Utilities:Southern California Edison		\$23.36	-23.36	79,038.34
11/12/2025	Expense		Lake of the Woods		6650 Insurance		\$66.94	-66.94	78,971.40
11/12/2025	Expense		AT&T - 66124869368901- TANKS		6820 Telephone		\$199.81	-199.81	78,771.59
11/12/2025	Deposit				-Split-	\$3,444.08		3,444.08	82,215.67
11/12/2025	Deposit				4101 Residential Water	\$81.06		81.06	82,296.73
11/12/2025	Expense		MICROSOFT		6005 Dues & Subscriptions		\$8.25	-8.25	82,288.48
11/13/2025	Deposit				4101 Residential Water	\$71.47		71.47	82,359.95
11/14/2025	Expense		KAISER		6652 Insurance:Medical		\$808.83	-808.83	81,551.12
11/14/2025	Deposit				-Split-	\$90.00		90.00	81,641.12
11/15/2025	Deposit				4101 Residential Water	\$96.87		96.87	81,737.99
11/16/2025	Deposit				4101 Residential Water	\$199.50		199.50	81,937.49
11/17/2025	Expense		Alaska Airlines		6006 Education Expense		\$146.60	-146.60	81,790.89
11/17/2025	Deposit				4101 Residential Water	\$75.89		75.89	81,866.78
11/17/2025	Expense		Colson Hertzog		6006 Education Expense		\$54.00	-54.00	81,812.78
11/17/2025	Deposit				-Split-	\$1,266.09		1,266.09	83,078.87
11/18/2025	Expense		Nave Law Offices, A Professional Corporation	5597	6717 Legal & Accounting:Legal		\$225.00	-225.00	82,853.87
11/18/2025	Expense		AT&T 252115035 INTERNET & PHONE		6820 Telephone		\$96.13	-96.13	82,757.74
Total for 1001 C	alifornia Bank & Trust #3526							\$708.13	
1007 California I	Bank & Trust #8061							\$514.21	
	Bank & Trust #5917							•	
Total for 1000 Ca	ash in Bank							\$1,222.34	
1001 Cash in Ch	ecking CB&T 3526								
1100 Accounts F	Receivable								
1425 Liens Rece	eivable								
Payroll Refunds									
QuickBooks Tax	Holding Account							\$ -9.44	
1415 Plant & Equ									
1700 Accumulate	•								
TOTAL ASSETS								\$1,212.90	\$258,917.91
LIABILITIES AND E	FOLITY							\$756,376.40	\$258,917.91

### KRISTA MUTUAL WATER COMPANY

#### **Balance Sheet**

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1000 Cash in Bank	0.00
1001 California Bank & Trust #3526	82,757.74
1007 California Bank & Trust #8061	84,237.55
1012 California Bank & Trust #5917	45,000.00
Total 1000 Cash in Bank	211,995.29
1001 Cash in Checking CB&T 3526	1,042.54
Total Bank Accounts	\$213,037.83
Accounts Receivable	
1100 Accounts Receivable	11,181.20
Total Accounts Receivable	\$11,181.20
Other Current Assets	
1425 Liens Receivable	10,954.53
Payroll Refunds	25.48
QuickBooks Tax Holding Account	88.87
Total Other Current Assets	\$11,068.88
Total Current Assets	\$235,287.91
Fixed Assets	
1415 Plant & Equipment	414,658.00
1700 Accumulated Depreciation	-391,028.00
Total Fixed Assets	\$23,630.00
TOTAL ASSETS	\$258,917.91
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
2001 Other Accounts Payable	6,857.12
2401 Payroll Taxes Payable	0.00
CA PIT / SDI	35.17
CA SUI / ETT	37.79
Federal Taxes (941/943/944)	1,984.68
Federal Unemployment (940)	32.82
OR Employment Taxes	-2,046.76
OR Income Tax	450.00
OR Statewide Transit Taxes	9.33

### KRISTA MUTUAL WATER COMPANY

#### **Balance Sheet**

	TOTAL
Total 2401 Payroll Taxes Payable	503.03
Payroll Liabilities	230.93
CA PIT / SDI	17.89
CA PIT / SDI-1	17.28
CA SUI / ETT	14.76
CA SUI / ETT-1	23.03
Federal Taxes (941/943/944)	1,035.21
Federal Taxes (941/943/944)-1	971.84
Federal Unemployment (940)	5.54
Federal Unemployment (940)-1	27.28
OR Employment Taxes	26.92
OR Employment Taxes-1	0.01
OR Income Tax	150.00
OR Statewide Transit Taxes	3.11
OR Statewide Transit Taxes-1	3.11
Total Payroll Liabilities	2,526.91
Total Other Current Liabilities	\$9,887.06
Total Current Liabilities	\$9,887.06
Total Liabilities	\$9,887.06
Equity	
3000 Opening Balance Equity	-2,056.19
3010 Capital Stock	107,502.00
3015 Paid-In Capital	220,469.00
3200 Retained Earnings	-91,800.96
Net Income	14,917.00
Total Equity	\$249,030.85
OTAL LIABILITIES AND EQUITY	\$258,917.91

Budget vs. Actuals: Budget\_FY25\_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4101 Residential Water	164,514.35	205,000.00	-40,485.65	80.25 %
4105 Lot Water	2,578.78	3,600.00	-1,021.22	71.63 %
4160 Lien fees paid	116.00		116.00	
4200 Transfer Fees, Late Ch & Refund	35.00		35.00	
4210 Transfer Fees	350.00		350.00	
4220 Late Fees	3,628.54		3,628.54	
4240 Connection Fees	3,978.24		3,978.24	
Total Income	\$175,200.91	\$208,600.00	\$ -33,399.09	83.99 %
GROSS PROFIT	\$175,200.91	\$208,600.00	\$ -33,399.09	83.99 %
Expenses				
6000 Advertising and Promotion		50.00	-50.00	
6001 Chlorine		100.00	-100.00	
6003 Computer and Internet Expenses		0.00	0.00	
6004 Subcontractors	32,665.16	35,000.00	-2,334.84	93.33 %
6005 Dues & Subscriptions	4,138.82	8,500.00	-4,361.18	48.69 %
6006 Education Expense	322.53	600.00	-277.47	53.76 %
6007 Supplies	225.32	500.00	-274.68	45.06 %
6008 Equipment Fuel	23.00	250.00	-227.00	9.20 %
6009 Meals & Entertainment	129.75	300.00	-170.25	43.25 %
6010 Automotive	28.00	400.00	-372.00	7.00 %
6260 Equipment Rental	11,630.36	17,000.00	-5,369.64	68.41 %
6650 Insurance	66.94		66.94	
6651 Liability	8,069.00	10,000.00	-1,931.00	80.69 %
6652 Medical	8,897.13	9,500.00	-602.87	93.65 %
6656 Worker's Compensation	1,212.82	1,600.00	-387.18	75.80 %
Total 6650 Insurance	18,245.89	21,100.00	-2,854.11	86.47 %
6675 Office Expense (deleted)		500.00	-500.00	
6680 Office Supplies	844.63	1,000.00	-155.37	84.46 %
6685 Payroll Expenses		57,000.00	-57,000.00	
Taxes	3,974.31		3,974.31	
Wages	46,479.77		46,479.77	
Total 6685 Payroll Expenses	50,454.08	57,000.00	-6,545.92	88.52 %
6690 Payroll Taxes	4,095.13	5,700.00	-1,604.87	71.84 %
6693 Employment Development Department	90.09		90.09	
6694 Oregon Department of Revenue	1.28		1.28	
Total 6690 Payroll Taxes	4,186.50	5,700.00	-1,513.50	73.45 %
6710 Permits		800.00	-800.00	
6713 Postage & Freight	-2,109.50	3,000.00	-5,109.50	-70.32 %
6715 Legal & Accounting	55.00	500.00	-445.00	11.00 %
6716 Accounting	3,704.78	7,000.00	-3,295.22	52.93 %
6717 Legal	1,417.50	500.00	917.50	283.50 %

Budget vs. Actuals: Budget\_FY25\_P&L - FY25 P&L

January - December 2025

	TOTAL				
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET	
Total 6715 Legal & Accounting	5,177.28	8,000.00	-2,822.72	64.72 %	
6725 Rent	3,805.00	4,600.00	-795.00	82.72 %	
6730 Taxes & Licenses	202.00		202.00		
6737 State Income Tax	800.00	850.00	-50.00	94.12 %	
6800 Utilities					
6805 Southern California Gas	122.83	350.00	-227.17	35.09 %	
6810 Power (deleted)		31,200.00	-31,200.00		
6811 Pacific Gas & Electric	22,358.38		22,358.38		
6812 Southern California Edison	223.26		223.26		
Total 6800 Utilities	22,704.47	31,550.00	-8,845.53	71.96 %	
6820 Telephone	3,659.73	3,300.00	359.73	110.90 %	
6885 Water Analysis	3,326.00	2,400.00	926.00	138.58 %	
8500 CIP - CAPITAL IMPROVEMENTS		6,000.00	-6,000.00		
8510 Bank Service Charges	12.20	100.00	-87.80	12.20 %	
Total Expenses	\$160,471.22	\$208,600.00	\$ -48,128.78	<mark>76.93 %</mark>	
NET OPERATING INCOME	\$14,729.69	\$0.00	\$14,729.69	0.00%	
Other Income					
4700 Interest Income	155.11		155.11		
5100 FCPP PROP 1 (deleted)					
5101 FCPP Prop 1 Proceeds Received (deleted)	11,170.00		11,170.00		
5110 Quad Knopf Paid by Prop 1 (deleted)	-9,012.44		-9,012.44		
5115 Provost & Pritchard Paid Prop 1 (deleted)	-2,156.90		-2,156.90		
Total 5100 FCPP PROP 1 (deleted)	0.66		0.66		
Total Other Income	\$155.77	\$0.00	\$155.77	0.00%	
NET OTHER INCOME	\$155.77	\$0.00	\$155.77	0.00%	
NET INCOME	\$14,885.46	\$0.00	\$14,885.46	0.00%	

Outstanding balances	2025	2024	2023	2022	2021	2020	2019
January	\$6,770.45	\$8,689.30	\$7,098.34	\$8,880.27	\$7,559.26	\$3,728.43	\$1,719.16
February	\$7,227.04	\$7,583.90	\$5,688.83	\$9,840.50	\$9,769.36	\$3,331.15	\$2,512.68
March	\$7,785.91	\$8,084.97	\$6,704.46	\$9,233.85	* \$3,111.47	\$5,106.89	\$4,364.38
April	\$4,921.41	\$6,056.44	\$7,418.04	\$5,719.04	\$3,883.86	\$3,624.80	\$2,892.44
May	\$2,979.56	\$4,320.76	\$6,988.61	\$5,720.01	\$5,011.97	\$4,470.78	\$2,034.44
June	\$4,829.49	\$6,612.16	\$4,656.89	\$3,927.20	\$7,462.94	\$5,036.86	\$3,501.20
July	\$7,618.99	\$9,017.77	\$7,317.75	\$4,623.34	\$6,172.81	\$5,798.60	\$4,349.53
August	\$7,837.75	\$7,629.21	\$4,862.71	\$7,966.97	\$7,622.64	\$4,613.10	\$2,972.14
September	\$7,700.35	\$10,087.79	\$7,194.24	\$6,987.52	\$8,464.18	\$5,434.97	\$2,827.45
October	\$7,263.83	\$6,737.84	\$4,953.72	\$6,465.72	\$9,062.58	\$7,601.15	\$3,110.56
November		\$7,866.81	\$5,891.78	\$8,026.47	\$9,204.05	\$7,975.76	\$2,856.20
December		\$5,721.23	\$7,934.76	\$6,989.15	**\$10271.56	\$7,731.22	\$3,326.46

Krista Shut off's for non-payment 2025

	Shut off for		Request to
	non-payment	Reconnected	be shut off
January	1	0	0
February	2	2	1
March	0	0	0
April	1	1	0
May	0	1	0
June	0	0	0
July	5	3	0
August	0	1	0
September	1	1	0
October	0	0	0
November	0	0	0
December			

#### INVOICE

**Mountain Water Quality Management LLC** 5401 Business Park S Ste 208

Bakersfield, CA 93309-1661

info@mountainwaterquality.com +1 (661) 517-0010 www.mountainwaterquality.com



\$2,152.00

Bill to

Krista Mutual Water Company PO Box 951 Frazier Park, CA 93225-0951 USA

Ship to

Total

Krista Mutual Water Company PO Box 951 Frazier Park, CA 93225-0951 USA

#### Invoice details

Invoice no.: 1015 Terms: Net 30

Invoice date: 11/06/2025 Due date: 12/06/2025

#	Product or service	Description	Qty	Rate	Amount
1.	Services	Visit System 1x/Week	4	\$308.00	\$1,232.00
2.	Services	Additional Hours Outside 1x/Week	11.5	\$80.00	\$920.00

Ways to pay





Contact Mountain Water Quality Management LLC to pay.

View and pay

KMWC - October 2025

Date	Time	Hours	Regular Hours	Regular Pay	Premium A	Premium Pay	Total Hours Charged	Wages	Expenses	Notes
10/6/2025	8:00 - 16:00	8	8	38.5	0	80	8	\$308.00	\$0.00	Data Collection, Genal Site Cleaning
10/8/2025	12:30 - 14:30	2	0	38.5	2	80	2	\$160.00	\$0.00	Restore Water Service
10/10/2025	19:00 - 21:30	2.5	0	38.5	2.5	80	2.5	\$200.00	\$0.00	Monthly Report development
10/14/2025	8:00 - 16:00	8	8	38.5	0	80	8	\$308.00	\$0.00	Nornal Hours, Data Collection, Red Tags,
10/15/2025	19:00 - 21:00	2	0	38.5	2	80	2	\$160.00	\$0.00	Emergency shut off
10/20/2025	8:00 - 16:00	8	8	38.5	0	80	8	\$308.00	\$0.00	Data Collection, BacT, Sample to the lab and pick up PFAS testing kit.
10/21/2025	12:15 - 12:45	0.5	0	38.5	0.5	80	0.5	\$40.00	\$0.00	Review Liquivison paperwork for GM and add additional items
10/26/2025	10:00 - 12:00	2	0	38.5	2	80	2	\$160.00	\$0.00	Take PFAS Samples
10/27/2025	08:00 - 16:00	8	8	38.5	0	80	8	\$308.00	\$0.00	Take Samples to lab, Meter Reads, Data Collection, Drawdown Test
10/29/2025	9:30 - 10:00	0.5	0	38.5	0.5	80	0.5	\$40.00	\$0.00	Email GM regarding Liquivison and provide pics of site, dig ticket assignment
10/30/2025	12:00 - 14:00	2	0	38.5	2	80	2	\$160.00	\$0.00	DigTickets
	Totals:	43.5	32	!	11.5		43.5	\$2,152.00	\$0.00	

 Base Pay:
 \$2,152.00

 Expenses:
 \$0.00

 Total:
 \$2,152.00



#### Payment receipt

# You paid \$2,152.00

to Mountain Water Quality Management LLC on 11/10/2025

Invoice no.	1015
Invoice amount	\$2,152.00
Total	\$2,152.00
Status	Paid
Payment method	Credit Card Wallet

MS0292724144

#### Thank you



Authorization ID

#### Mountain Water Quality Management LLC

+16615170010

www.mountainwaterquality.com | info@mountainwaterquality.com 5401 Business Park S, Bakersfield, CA 93309-1661

No additional transfer fees or taxes apply.

Intuit Payments Inc (IPI) processes payments as an agent of the business. Payments processed by IPI constitutes payment to the business and satisfies your obligation to pay the business, including in connection with any dispute or case, in law or equity. Money movement services are provided by IPI pursuant to IPI's licenses (NMLS #1098819, https://www.intuit.com/legal/licenses/payment-licenses). IPI is located at 2700 Coast Avenue, Mountain View, CA 94043, 1-888-536-4801.

### **Monthly Operator Report**

System Name: Krista MWC - CA1500475

Month/Year: Oct-25

System Overview	
Wells in Operation	Well 1
Storage Tanks in Service	1 (44,000 Gal), 2 (84,000 Gal), 3 (25,000 Gal)
Pressure Zones	Pressure Zones to be Tested and Documented All Gravity Fed
	Zone - 1 ?
	Zone - 2 ?
	Zone - Well ~250 PSI
Treatment Systems (if applicable)	Sodium Hypochlorite Injection at Well 1
Notes	Tank 4 (25,000 Gal) offline since July. Will work with Liquivision

Water Production & Usage	
Previous Month Well 1 Meter Read (AF)	120.847
Current Month Well 1 Meter Read (AF)	123.656
Total AF Produced	2.809
Total Gallons Produced	915,315.459
Total Gallons Delivered (metered sales)	703,548.978
Documented Operational Use Gal (e.g., flushing, tank cleaning)	58,344.000
Unaccounted-for Water (gal)	153,422.481
Unaccounted-for Water (%)	16.76%
Total Non-Revenue Water Loss (gal)	211,766.481
Notes:	Flushed 1 hydrant and NRWL is in-line with previous month.

Aquifer and Pump Testing	
Static Level (ft)	-39.6
Pumping Level (ft)	-59.6
Drawdown (ft)	-20
Recovery Level (ft)	-40.6
Recovery (%)	95%
GPM (average)	371
Flow Meter (gpm)	350

Water Quality		
Chlorine Residuals (average range) ppm	0.12 ppm (min 0.07 – max 0.37)	
Manual Dosing Needed	Yes (Weekly)	
Bacteriological Samples Collected	1 (Routine) & 5 ( PFAS)	
Bacteriological Results (Absent/Present)	Absent	
Nitrate (mg/L)		3.71
Fluoride (mg/L)		2.2
Other		
Notes		

System Maintenance & Operations	
Valves Exercised	0
Hydrants Flushed	1
Equipment Serviced	N/A
Repairs Completed	0
Notes	

Compliance & Sampling Summary	
Bacteriological Sample Sitting Plan Followed (BSSP)	Yes
Consumer Confidence Report (CCR)	N/A
Cross-Connection Program	N/A
Other Compliance Notes	

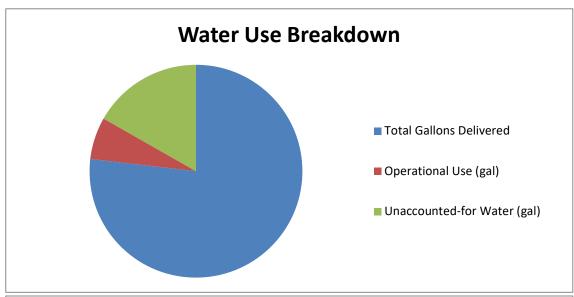
Notable Issues & Recommendations	
Issues encountered this month	
Recommendations for next month	Pump and Hydrants located - quote will be given

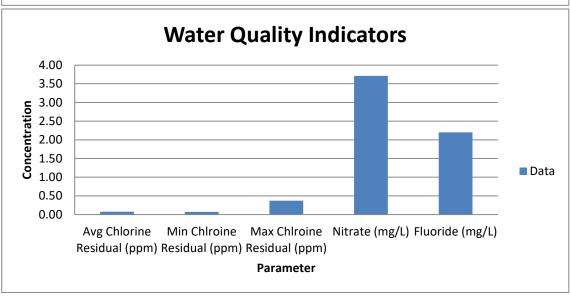
Operator Certification & Report Sign-Off	
Prepared by	Lee Winagura
Operator Certification No.	D1-55115 / T2-46202
Date	11/6/2025

### **Monthly Water System Summary**

Key Metrics	Oct-25
Total Gallons Pumped	915,315.459
Total Gallons Delivered	703,548.978
Operational Use (gal)	58,344.000
Unaccounted-for Water (gal)	153,422.481
Unaccounted-for Water (%)	16.76%
Total Non-Revenue Water Loss (gal)	211,766.481
Avg Chlorine Residual (ppm)	0.07
Min Chlroine Residual (ppm)	0.07
Max Chlroine Residual (ppm)	0.37
Nitrate (mg/L)	3.71
Fluoride (mg/L)	2.2
Static Level (ft)	-39.6
Pumping Level (ft)	-59.6
Recovery (%)	95.00%
GPM (average)	371

Notes on System:
System operating normally
Residuals are not within compliance range.
Still dosing Chlroine manually
Found a new supplier for equipment
Chlorinator found
Tank 4 - Working with GM
Hydrants are on backorder



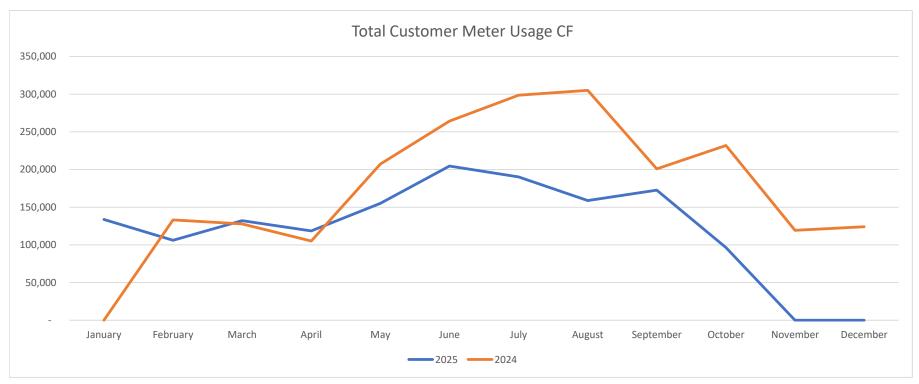


										Pump										
l			Well Depth							setting										
Well Producti	on 2025		250 feet							168 feet										
																				Well
				CF																useage
			gallons	7.481	Customer	Customer							1 hour		active user	per	active			Gallons
	Date of meter		1 acft =	_	Meter usage	Meter usage	Difference	Difference	Date of	sounding	sounding	draw	recovery	Flow rate	daily use	capita/day	user			per day
	reads	ACFT	325,851 gallons	CF	CF	gallons	in CF	in gallons	soundings	off	on	down	depth	GPM	CF	in gallons	CF/month	Nitrates	Fluoride	GPD
January	1/29/2025	3.7	1,205,649	161,161	133,712	1,000,299	27,449	205,349	1/6/2025	47	52	5		320	233	77	965			40,188
February	2/24/2025	2.5	814,628	108,893	106,156	794,153	2,737	20,474	2/24/2025	36.9	57.7	20.8	38.4	320	176	56	660		2.6	27,154
March	3/31/2025	4	1,303,404	174,229	132,063	987,963	42,166	315,441	3/31/2025	36.6	57.4	20.8	38	340	26	63	791			43,447
April	4/28/2025	3.1	1,010,138	135,027	118,482	886,364	16,545	123,774	4/28/2025	36.4	56.9	20.5	38.3	330	23	59	709			33,671
May	5/28/2025	4.4	1,433,744	191,651	155,080	1,160,153	36,571	273,591	5/28/2025	38.1	58.1	20	39	320	30	77	929		2.4	47,791
June	6/30/2025	5.2	1,694,425	226,497	204,594	1,530,568	21,903	163,857	6/30/2025	39.5	59.3	19.8	40.1	325	40	101	1225			56,481
July	7/28/2025	5.1	1,661,840	222,141	190,129	1,422,355	32,012	239,485	7/28/2025	40.5	49.5	9	41.6	320	37	94	1138			55,395
August	8/25/2025	4.4	1,433,744	191,651	158,856	1,188,402	32,795	245,343	8/25/2025	40.8	61	20.2	41.8	320	31	79	951	3.71	2.2	47,791
September	9/29/2025	4.7	1,531,500	204,719	172,597	1,291,198	32,122	240,302	9/29/2025	40.3	60	19.7	40	320	33	85	1034			51,050
October	10/27/2025	2.8	912,383	121,960	96,488	721,827	25,472	190,556	10/27/2025	39.6	59.6	20	40.6	350	19	48	578			30,413
November			0	0		0	0	0							0	0	0			
December			0	0		0	0	0							0	0	0			
	'	39.9	13,001,455	1,737,930	1,468,157	10,983,283			1291198	1	1	ı	1				Fluoride	RAA	2.3	

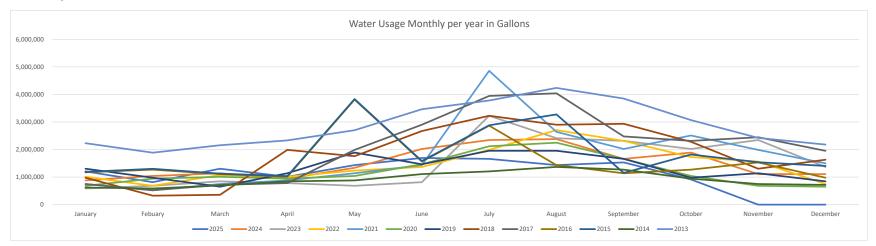
										Pump									1
			Well Depth							setting									
Well Product	ion 2024		250 feet							168 feet									
	Date of meter		gallons 1 acft =		Customer Meter usage	-	Difference	Directed	Date of	_	sounding	draw			per capita/day				
	reads	ACFT	325,851 gallons		CF	gallons	in CF	in gallons	soundings	off	on	down	GPM	use CF		CF/month	Nitrates	Fluoride	4
January	1/2/2024	2.7	879,798	117,604					1/2/2024		49	4	375	165	56			2.52	4
February	2/28/2024	3.2	1,042,723	139,383	133,176	996,290	6,207	46,434	2/5/2024	45	49	4	379	217	71	779			*
March	3/27/2024	3.5	1,140,479	152,450	127,733	955,571	24,717	184,908	3/4/2024	46	49	3	379	24	61	747			*:
April	4/25/2024	2.9	944,968	126,316	105,146	786,597	21,170	158,371	4/1/2024	46	49	3	379	20	52	615		2.2	.]
May	5/28/2024	4.1	1,335,989	178,584	207,192	1,550,003	28,608	214,014	5/3/2024	45	49	4	379	39	103	1212			
June	6/26/2024	6.2	2,020,276	270,054	264,156	1,976,151	5,898	44,125	6/3/2024	47	52	5	379	50	131	1545			1
July	7/29/2024	7.2	2,346,127	313,611	298,606	2,233,871	15,005	112,256	7/1/2024	47	52	5	379	56	148	1746		1.5	,
August	8/29/2024	7.3	2,378,712	317,967	305,052	2,282,094	12,915	96,618	8/4/2024	47	52	5	379	58	151	1784			1
September	9/25/2024	5.1	1,661,840	222,141	200,819	1,502,327	21,322	159,513	9/3/2024	47	53	6	379	38	99	1174			1
October	10/30/2024	5.8	1,889,936	252,631	231,954	1,735,248	20,677	154,688	10/4/2024	47	53	6	379	44	115	1356		1.9	
November	11/26/2024	3.4	1,107,893	148,094	119,237	892,012	28,857	215,881	11/1/2024	47	53	6	379	22	59	697			**
December	12/27/2024	3.4	1,107,893	148,094	124,144	928,721	23,950	179,172	12/2/2024	47	52	5	379	23	61	743	3.5		1
		54.8	17,856,635	2.386.932	2.117.215	15,838,884													-

February	* Tanks Over flowed with power outage
March	**Customer meter usage now used for daily use, per capita, CF/month
November	***Tanks over flowed for about 15 mins due power outage

Krista - Total (	Customer met	er usage CF
	2025	2024
January	133,712	0
February	106,156	133,176
March	132,063	127,733
April	118,482	105,146
May	155,080	207,192
June	204,594	264,156
July	190,129	298,606
August	158,856	305,052
September	172,597	200,819
October	96,488	231,954
November	-	119,237
December	-	124,144
Total	1,468,157	2,117,215



	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
January	1,205,649	879,798	586,532	1,010,138	749,457	684,287	1,303,404	977,553	749,457	1,173,064	1,188,298	619,117	2,230,000
Febuary	814,628	1,042,723	684,287	684,287	521,362	944,968	977,553	325,851	521,362	1,270,819	1,300,709	586,532	1,886,000
March	1,303,404	1,140,479	847,213	1,075,308	749,457	1,010,138	651,702	358,436	716,872	1,107,893	1,124,110	694,063	2,156,000
April	1,010,138	944,968	782,042	1,010,138	879,798	944,968	1,140,478	1,987,691	782,042	1,010,138	1,036,136	847,213	2,330,000
May	1,433,744	1,335,989	684,287	1,238,234	1,140,479	1,042,723	1,889,936	1,759,595	1,987,691	3,812,457	3,831,749	879,798	2,703,000
June	1,694,425	2,020,276	814,628	1,368,574	1,433,744	1,466,330	1,466,330	2,671,978	2,900,074	1,564,085	1,583,528	1,107,893	3,461,000
July	1,661,840	2,346,127	3,225,925	1,987,691	4,855,180	2,118,032	1,955,106	3,225,924	3,942,797	2,867,489	2,880,328	1,205,649	3,778,000
August	1,433,744	2,378,712	2,411,297	2,704,563	2,639,393	2,248,371	1,955,106	2,900,073	4,040,552	1,433,744	3,274,581	1,368,574	4,236,000
September	1,531,500	1,661,840	2,313,542	2,313,542	2,020,276	1,661,840	1,661,840	2,932,659	2,476,467	1,140,479	1,153,434	1,270,819	3,850,000
October	912,383	1,889,936	2,020,276	1,727,010	2,509,053	1,042,723	977,553	2,280,957	2,313,542	1,270,819	1,819,754	944,967	3,067,000
November	0	1,107,893	2,346,127	1,564,085	1,987,691	684,287	1,140,479	1,303,404	2,443,882	1,531,500	1,538,564	749,457	2,421,000
December	0	1,107,893	1,368,574	749,457	1,498,915	651,702	847,212	1,629,255	1,955,106	977,553	1,406,277	716,872	2,180,000
Total	13,001,455	17,856,635	18,084,731	17,433,029	20,984,805.00	14,500,368.10	15,966,698.00	22,353,376.00	24,829,845.00	19,160,038.80	22,137,468.00	10,990,953.33	34,298,000.00



#### State Water Resources Control Board Southern California Branch Drinking Water Field Operations

#### **Chlorination Operational Log**

Month and Year October 2025			
System Name Krista Mutual Water Company	Facility Nar	ne CA1500475_001_001	
Maximum Capacity of the Chlorination Pump 24 GPD	-		
Were there any malfunctions of the chlorination system the	nis month? Yes	No_X	
If yes, list the date the malfunction occurred and action must be reported to the Division. Bacteriological samplinguestion:		1 1 *	
No malfunctions but chlorination p	oump is under rated for s	tatic and dynamic PSI at injecti	on point
Tracked down proper pump since bypass was not feasible. Will instal	l as soon as possible		

Date	Time	Operator	Chlori	ne Rate	Crock	Meter		Residual	Operational Notes
			Speed	Stroke	Level	Reading	Injection Pt.	Distribution	
1									
2									
3									
4									
5									
6	10:30	LW	100%	100%	~2%	121.558	0	0.07	Manual Dose to ~1.2
7	10.00		10070	1.00 /0	2,0	.2		0.07	manaar 2000 to 112
8									
9									
10									
11									
12			+						
13			+						
14	13:27	LW	100%	100%	~2%	122.352	0	0.08	Manual Dose to ~1.2
15	13.21	LVV	100%	100%	~270	122.332	0	0.06	Manual Dose to ~1.2
16									
17									
18			1						
19			1						
	10.05		1.000/	/				1	
20	13:35	LW	100%	100%	~2%	122.999	0	0.2	Manual Dose to ~1.2
21									
22									
23									
24									
25									
26									
27	10:27	LW	100%	100%	~2%	123.656	0	0.08	Manual Dose to ~1.2
28									
29									
30									
31									

- 1. Operational notes include weekly dosage calculations, addition of solution, changes in feed rate and other pertinent info.
- 2. This form is to be maintained for each chlorination facility.
- 3. This form is to be kept on file for review by the Division.

### **Chlorine Residual Report**

System Name: Krista Mutual Water Company

Month: October

System Number: CA1500475

Year: 2025

Day	Sampling Address	Residual
1		
2		
3		
4		
5		
6	720 Canyon Dr	0.07
7		
8		
9		
10		
11		
12		
13		
14	720 Canyon Dr	0.08
15		
16		
17		
18		
19		
20	720 Canyon Dr	0.2
21		
22		
23		
24		
25		
26		
27	720 Canyon Dr	0.08
28	,	
29		
30		
31		



**(**661) 517-0010

☑ Info@MountainWaterQuality.com

5401 Business Park S. Ste. 208 Bakersfield, CA. 93309

#### **Water Quality Summary Report**

Prepared by: Mountain Water Quality Management

Date: November 6, 2025

Recipient: Krista Mutual Water Company

Location: PO Box 951, 3534 Mt. Pinos Way, Frazier Park, CA 93225

**Project Manager:** Lee Winagura **Laboratory:** Zalco Laboratories, Inc.

#### Overview

A routine bacteriological sample was collected from the distribution system at **720 Canyon Dr** on **October 20, 2025**, at **1:20 PM**.

#### **Key Findings**

#### **Microbiological Results:**

• Total Coliform Bacteria: Absent

• E. coli Bacteria: Absent

#### **Disinfection & Temperature Monitoring:**

Field Residual Chlorine: Not recorded on COC – 0.2 ppm recorded in Work Order #170

• Field Temperature: Not recorded on COC

Laboratory Receipt Temperature: 12.4°C

#### **Quality Control & Assurance**

Laboratory blanks and reference materials confirmed test validity. All quality assurance indicators (method blanks, spikes, positive controls) performed within acceptable limits

#### Conclusion

Water quality meets bacteriological safety standards.

#### Recommendations

Continue routine monthly sampling and ensure field data (residual chlorine, temperature) is recorded to maintain traceable operational documentation.

For any further inquiries regarding this report, please contact:

Lee Winagura

Mountain Water Quality Management



### Zalco Laboratories, Inc.

4309 Armour Ave. Bakersfield, CA 93308 661.395.0539

October 24, 2025

Pamela Jarecki

Krista Mutual Water Co. 3534 Mt. Pinos Way Frazier Park, CA 93225

RE: Master

Zalco Work Order: 2510376

Zalco Project:

Enclosed are the results of analyses for samples received by our laboratory on 10/20/2025. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ashlee Gonzalez For Juan Magana

Laboratory Technical Manager



#### ZALCO LABORATORIES, INC.

CHAIN OF CUSTODY, ID# 2516376

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4309 Armour Avenue, Bakersfield, CA 93308

Phone: (661) 395-0539 Website: www.zalcolabs.com

PO:		
Project ID:	KMWC DST	
	RIMWC D31	_

	Website: www.zalco	abs.com			AN	ALYS	IS RE	EQUES	STED									KNIWC DS1
COMPANY	Krista Mutual Water Company					П				П				100				Turnaround Time:
CONTACT	Pam Jarecki / Lee Winagura			ĺ						Ш						200		Tamarama Timo.
PHONE	KMWC Office: 661-245-5613 / MWQM Office: 661-5	17-0010		1		П	- 1			Ш							Boutine	
ADDRESS	PO Box 951 Frazier Park, CA. 93225					П	- 1					<u> </u>			120	70.0		2: X (10 Business Days)
										П		100	÷	δ		ပ္	Rush By	
AP/Email	KristaWaterCo@gmail.com	<del></del>					-						er (s)	Number of Containers	<u>a</u>		EDT CLIP:	v v
Report E-mail	Info@MountainWaterQuality.com					Ш						¥	Container	No.	sidu	raft	(DIST/PERSON) System	
SAMPLER (SIGNATURE)				P/A								Sample Matrix	Ç	Jo	Re	mpe	Client Decline	d
				TP								ple	o of	iber	Ę	Te	State Submitta EMAIL	al
LAB#	SAMPLE DESCRIPTION	DATE SAMPLED	TIME SAMPLED	BacT								Sarr	Туре	Nun	Chlorine Residual	Field Temperature	Re	ceived Temp:)7 L/C°
	720 Canyon	10/20/2025	13:20	Х								DW	Р	1			CA1500475	16,
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Relinqui	shed By: Compar	y:	Date:			Ti	me:		F		ved E				Date:		Time:	Company:
	Lee Winagura Mountain Water Qual									LI	UL			1	0-2	0-7	13:71	Zdro
	Michael Corral Mountain Water Qual	ty Management	10201	5		13	7:	19									14:25	E 47.0
						u	14	:20									- 101.0)	

NOTE:

Samples Discarded 30 days after results unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client's expense.

Sample Type Key: NP-Non-Potable; BS-Biosolid; DW-Drinking Water; GW-Groundwater; G-Gas LPG-Liquid Petroleum Gas; OL-Oil; P-Petroleum; S-Solid/Soil; ST-Storm water WW-Wastewater; L-Liquid; Aq-Aqueous

DOC-ADM-100 Rev 4 06/28/2024



Krista Mutual Water Co. 3534 Mt. Pinos Way

Frazier Park, CA 93225

Project: Master

Project Number: KMWC DST/720 Canyon Project Manager: Pamela Jarecki **Reported:** 10/24/2025 09:29

**Sample Results** 

Sample Name: 720 Canyon CA1500475

Receipt Temperature, Deg. C:

12.4

Zalco Lab ID:

2510376-01

Field Temperature, Deg. C:

12.4

Sampled Date - Time:

Analyte

10/20/2025 1:20:00PM

Field pH:

Dilution

\_ .

Matrix:

Water

Sample Type:

Grab

Qual

Sampled By:

vvalci

Result

Michael Corral

Units

 $\mathsf{RL}$ 

MDL

Field Residual Chlorine, ppm:

Started

Analyst Date Date

**Microbiological Testing** 

Total Coliform Absent P/A

E. coli Absent P/A

SM 9223B Colilert 18 SM 9223B Colilert

MO MO

Int.

10/20/25 16:00 10/20/25 16:00 10/21/25 10:19 10/21/25 10:19

Completed

18

Method



Krista Mutual Water Co. 3534 Mt. Pinos Way Frazier Park, CA 93225 Project: Master

Project Number: KMWC DST/720 Canyon Project Manager: Pamela Jarecki Reported:

10/24/2025 09:29

#### **Quality Control**

#### **Microbiological Testing**

Analyte	Result	Qual	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: 5J00533 - Micro										
Blank (5J00533-BLK1)				Pre	pared: 10/20	/2025 Analyz	ed: 10/21/20	)25		
Total Coliform	Absent			P/A						
E. coli	Absent			P/A						
Reference (5J00533-SRM1)				Pre	pared: 10/20	/2025 Analyz	ed: 10/21/20	)25		
Total Coliform	Absent			P/A	0.00			0-200		
E. coli	Absent			P/A	0.00			0-200		
Reference (5J00533-SRM2)				Pre	pared: 10/20	/2025 Analyz	ed: 10/21/20	)25		
Total Coliform	Present			P/A	1.00			80-120		
E. coli	Absent			P/A	0.00			80-120		
Reference (5J00533-SRM3)				Pre	pared: 10/20	/2025 Analyz	ed: 10/21/20	)25		
Total Coliform	Present			P/A	1.00			0-200		
E. coli	Present			P/A	1.00			0-200		



Krista Mutual Water Co.

3534 Mt. Pinos Way Frazier Park, CA 93225 Project: Master

Project Number: KMWC DST/720 Canyon Project Manager: Pamela Jarecki **Reported:** 10/24/2025 09:29

#### **Notes and Definitions**

<u>Item</u>	<u>Definition</u>
MDL	Method Detection Limit
RL	Reporting Limit
Dry	Sample results reported on a dry weight basis.
ND	Not Detected
<	Less than
RPD	Relative Percent Difference
%REC	Percent Recovery
Source	Sample that was matrix spiked or duplicated.